

Texas Commission on Environmental Quality

CHECKLIST WORKSHEET

PST MODIFIED COMPLIANCE EVALUATION INVESTIGATION (update 01/27/2009)

Reg Ent Name : _____

Date : _____

Add ID _____

Investigator Name _____

Item No.	Description	Answer	Citations	Notes
	GENERAL/REGISTRATION			
1	Were required records being maintained?		334.10(b)	
2	Is the UST(s) registered with the Commission?		334.7(a)(1)	
3	Has the facility's tank registration been amended, updated, or changed as required?		334.7(d)(3)	
	SELF-CERTIFICATION			
4	Has a Self-Certification form been submitted in a timely manner to the Commission (initial)?		334.8(c)(4)(B)	
5	Has a previously issued TCEQ Delivery Certificate been renewed?		334.8(c)(5)(B)(ii)	
6	Did the facility make available, upon request, a valid TCEQ Delivery Certificate for the USTs at the facility?		334.8(c)(5)(A)(ii)	
7	Did the owner/operator receive a fuel delivery without having a current delivery certificate?		334.8(c)(5)(A)(i)	
8	Did the new facility (or returning to active out of service tanks) receive a temporary delivery authorization prior to receiving fuel?		334.8(c)(5)(D)(i)	
	FINANCIAL ASSURANCE			
9	Could the facility demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs?		37.815(a) 37.815(b)	
10	TOOS TANKS: Were the tanks properly emptied of petroleum product as defined in 334.54(d) within 90 days of termination of their Financial Assurance policy? (For Active tanks with no FA cite 37.815)			
11	If #10 is no, is there existing proof of insurance on the OOS tank(s)? (Applies to Active tanks in addition to 37.815)		37.867(a)	
	CORROSION PROTECTION			
12	Was the UST system equipped with corrosion protection?		334.49(a)	
13	Was the corrosion protection system(s) inspected and tested within 3 to 6 months after the date of installation & once every 3 years?		334.49(c)(4)	
14	Was the rectifier (impressed current systems) checked once every 60 days?		334.49(c)(2)(C)	
	RELEASE DETECTION			

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15	Did the line leak detector(s) receive an annual performance test?		334.50(b)(2)(A)(i)(III)	
16	Was release detection for piping being performed (either by tightness testing or by monthly monitoring)?		334.50(b)	
17	Was release detection for all tanks being conducted on a monthly basis by one of the approved methods?		334.50(b)(1)(A)	
18	If the Regulated Entity uses Vapor Monitoring or Groundwater Monitoring as a release detection method, was the site assessed by qualified personnel?		334.50(d)(5)(F) 334.50(d)(6)(E)	
19	Was daily inventory control and monthly reconciliation being conducted as required for the release detection method and/or retail facility?		334.48(c) 334.50(d)(1)(B)(ii) 334.50(d)(1)(B)(iii)(I)	
	EQUIPMENT			
20	Were all tanks numbered according to registration/self-certification form?		334.8(c)(5)(C)	
21	Was the UST system equipped with a fill pipe that had a tight-fill fitting?		334.51(b)(2)(A)	
22	Was the UST system equipped with spill containment equipment?		334.51(b)(2)(B)	
23	Was the UST system equipped with overfill prevention equipment? (In the case of ball floats, can the facility provide documentation of installation?)		334.51(b)(2)(C)	
24	Can the facility provide documentation of inspections every 60 days for liquids in sumps, manways, overspill containers and catchment basins? (liquids must be removed within 72 hrs of discovery)		334.42(i)	
25	For UST systems installed on or after January 1, 2009, can the facility document that all sumps and manways that are part of system's release detection system sumps and manways are inspected annually?		334.45(d)(1)(E)(iv)	
26	For UST systems installed on or after January 1, 2009, can the facility document that tightness tests are performed every 3 years on sumps and manways that are part of secondary containment?		334.45(d)(1)(E)(iv)	
27	Can the facility provide documentation that not more than 20% of the total original length of an existing line has been replaced with single walled line on or after January 1, 2009?		334.45(d)(1)(E)(ii)	
28	Was the spill and overfill equipment maintained in good operating condition?		334.51(a)(6)	
29	Is pressurized piping equipped with a line leak detector?		334.50(b)(2)(A)(i)	
30	If the facility has pressurized piping, are shear valves present and anchored?		334.45(c)(3)(A)	

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31	For UST systems installed on or after January 1, 2009, can the facility document that the new system components are equipped with required secondary containment?		334.42(h)	
	TEXAS DEPARTMENT OF AGRICULTURE			
32	Is the Texas Department of Agriculture Annual Registration Form present and current?			
33	Are the Texas Department of Agriculture Inspection Approval Seals present and current (TDA inspection within last 3 years)?			
	OTHER			
34	Other violation noted during the investigation?			
35	Other violation noted during the investigation?			

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PST STAGE I INVESTIGATION

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1	Is the PST Facility located in a covered attainment county AND does the facility have a monthly throughput greater than 125,000 gallons?			
2	Is the PST facility located in Bastrop, Caldwell, Hays, Travis, or Williamson Counties (R13), or Bexar, Comal, Guadalupe or Wilson Counties (R11) AND does the facility have a monthly throughput greater than 25,000 gallons but less than 125,000 gallons?			
3	Is the PST facility located in Parker, Johnson, Ellis, Kaufman, or Rockwall Counties (R4) AND does the facility have a monthly throughput greater than 10,000 gallons but less than 125,000 gallons?			
4	Did the facility maintain a record of gasoline throughput to show that monthly throughput is less than 25,000 gallons per month and Stage I is not required?		115.226(2)(B) 115.226(2)(C)	
5	Did the facility ensure that no deliveries of gasoline occurred without a Stage I system installed?		115.221	
6	Is the tank fitted with a submerged fill pipe as defined in §101.1 that is not obstructed by a screen, grate or similar device? (of this title relating to Definitions)		115.222(1)	
7	Is there a pressure-vacuum relief valve set to open at a pressure of no more than eight ounces per square inch (3.4 kPa)?		115.222(5) 115.222(6)	
8	Is the tank equipped with a non-coaxial Stage I connection? (can have coaxial depending on construction date)		115.222(10) 115.222(11)	

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